Quantifying the Benefits of Flue Gas Desulfurization Gypsum in Sustainable Wallboard Production

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ABSTRACT

Electric utilities produce more than 11.2 million Mg of flue gas desulfurization gypsum annually. Approximately 7.5 million Mg are used in wallboard production. This paper examines the environmental and cost benefits associated with replacement of natural gypsum in wallboard with flue gas desulfurization gypsum. A life cycle analysis program was used to quantify the benefits of using flue gas desulfurization gypsum from electric power production in wallboard construction. Comparisons were made between energy consumption, water use, and greenhouse gas (GHG) emissions associated with obtaining and processing virgin gypsum material and those with flue gas desulfurization gypsum. The added impacts of landfilling the unused flue gas desulfurization gypsum was also considered using life cycle inventory for data generated from construction, operation, and maintenance costs for Subtitle D (non-hazardous municipal solid waste) landfills. Based on 2007 consumption data, the use of flue gas desulfurization gypsum in wallboard manufacture and avoided landfilling of unused FGD gypsum reduced energy consumption by 1,200 million MJ, water consumption by 18,000 million L, GHG emissions by 83,000 Mg CO₂e, and had a cost savings of $49 to $64 million dollars. The 2007 reduction in energy consumption from using flue gas desulfurization gypsum in wallboard is commensurate with the annual energy use of 11,800 homes, 58% of the annual domestic water use in Nevada, and the removal of 11,400 automobiles from the roadway.
INTRODUCTION

With growing concern over global climate change, many efforts have been made to reduce emissions of greenhouse gases (GHGs). The construction industry is one of the most material intensive areas, massive quantities of energy are consumed and greenhouse gases are produced as a consequent of the process of construction material production. According to the U.S. Environmental Protection Agency (EPA)\(^1\), \(\text{CO}_2\) emissions produced by the construction industry account for approximately 1.7% of total emission in the United States, which places the construction industry as one of top \(\text{CO}_2\) emitters.

Coal combustion generates approximately 33% of the energy produced in the United States\(^2\). In 2007, 93 million Mg (1 Mg = 1 metric ton = 0.91 ton) of coal combustion products (CCPs) were produced as a result of energy production using coal\(^3\). Over 12% (11.2 million Mg) of the CCPs generated from coal combustion comprise of gypsum from the flue gas desulphurization (FGD) process at coal-fired power plants. The desulfurization process employs wet scrubbers and forced oxidation to reduce SO\(_2\) emissions and the gypsum produced is mineralogically identical to natural gypsum (CaSO\(_4\)•2H\(_2\)O), making FGD gypsum an ideal replacement for mined gypsum used to manufacture wallboard. The ACAA reported that in 2007, 75% of FGD gypsum produced was beneficially used and 90% of which was used to produce wallboard. If FGD gypsum cannot be beneficially used, environmental and financial consequences will arise due to the energy expenditure and GHG emissions related to obtaining virgin materials. Additionally, environmental and financial expenses will be accrued relating to disposal of the unused FGD gypsum.

Few efforts have quantified the significance of beneficial use of FGD gypsum in mitigating \(\text{CO}_2\) emissions, energy use, and water consumption. This study used life cycle assessment to quantify the energy use, greenhouse gas emissions, and water use associated with producing wallboard with FGD gypsum and virgin gypsum. A comparison was made between using virgin gypsum and FGD gypsum in wallboard production in order to determine the savings associated with beneficial use of FGD gypsum.

METHODS

The environmental and economic benefits of FGD gypsum use in wallboard were quantified by computing differences in energy expenditure, water consumption, and
GHG emissions between wallboard generated with virgin gypsum and that produced with FGD gypsum. Unit benefits (the impact per Mg of FGD gypsum used in manufacture per year) of using FGD gypsum as a substitute for conventional gypsum in wallboard manufacturing were obtained with the life cycle assessment modeling software SimaPro, using the EcolInvent and US life cycle inventory databases as inputs, the cumulative energy demand (CED) (version 1.07) assessment method for energy consumption, and the BEES (version 4.02) assessment method for water consumption and GHG emissions. The total annual benefits were obtained as the product of unit benefits for energy use, water consumption, or GHG emissions and the most recent annual FGD beneficial use quantity (in Mg) provided by the ACAA. Unit financial savings for energy and water consumption were generated using financial data given by the National Propane Gas Association. The social carbon cost (SCC) was used to calculate the financial benefit of the reduction of greenhouse gases (CO₂ equivalents, CO₂e). The SCC incorporates social benefits of CO₂ reduction into a cost benefit analysis of regulatory actions. The SCC was set at $5.20 or $68.00 per Mg of carbon (2009 US dollars) to reflect low and high cost scenarios based on recommendations in US DOE (2010).

The SimaPro analysis for the replacement of virgin gypsum with FGD gypsum in wallboard manufacture considered wallboard produced with 100% natural gypsum or 100% FGD gypsum. The system boundary for production of stucco (processed gypsum for wallboard sheet filling) is shown in Fig. 1 for virgin and FGD gypsum. Discussions with wallboard industry representatives indicated that the resources associated with pre-drying FGD gypsum at the wallboard plant are comparable to or lower than those associated with milling and pre-drying virgin gypsum. Therefore, the resource consumption associated with processing virgin and FGD gypsum at the wallboard plant is conservatively assumed to be equal. Consequently, gypsum mining was the only factor contributing to environmental differences between wallboard manufacturing using virgin gypsum and FGD gypsum (Fig 1).
Figure 1. System boundary for stucco production during wallboard manufacturing using virgin gypsum or FGD gypsum.

SimaPro employs the EcoInvent database, which defaults to a Swiss electricity mix. To make the analysis more representative of U.S. conditions, the database was modified using a U.S. electricity mix\(^4\). The modified energy network for gypsum mining is shown in Fig. 2.
Figure 2. SimaPro network diagram for mining virgin gypsum.

Transport of natural gypsum can require greater energy and result in increased greenhouse gases emissions compared to FGD gypsum, especially since wallboard manufacturing plants tend to be constructed adjacent to coal-fired power plants employing wet scrubbers for FGD. This benefit is difficult to quantify and was not included in the analysis (i.e., transportation energies for virgin gypsum and FGD gypsum were assumed to be identical). This assumption resulted in additional conservatism in the analysis.
Unit benefits in terms of reduction of energy and water consumption, and GHG emissions obtained by processing FGD gypsum in lieu of virgin gypsum for wallboard construction and the corresponding unit economic savings are shown in Table 1. These benefits are achieved by avoiding the water and energy consumption, and GHG emissions associated with mining virgin gypsum.

Table 1. Unit benefits profile for processing FGD gypsum instead of virgin gypsum for wallboard construction.

<table>
<thead>
<tr>
<th>Areas of impact</th>
<th>Savings/Mg FGD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy Savings</td>
<td></td>
</tr>
<tr>
<td>Savings (MJ)</td>
<td>41.45</td>
</tr>
<tr>
<td>Financial Savings (US$)</td>
<td>1.20</td>
</tr>
<tr>
<td>Water Savings</td>
<td></td>
</tr>
<tr>
<td>Savings (L)</td>
<td>2,400</td>
</tr>
<tr>
<td>Financial Savings (US$)</td>
<td>1.59</td>
</tr>
<tr>
<td>CO₂ Equivalent</td>
<td></td>
</tr>
<tr>
<td>Reductions (Mg)</td>
<td>0.003</td>
</tr>
<tr>
<td>Financial Savings (US$)</td>
<td>0.01-0.20</td>
</tr>
</tbody>
</table>

Environmental impacts associated with landfilling of 1 Mg of unused FGD gypsum were also calculated using a life cycle inventory (LCI) for construction, operation, and maintenance costs for Subtitle D (nonhazardous municipal solid waste) landfills developed by the Environmental Research and Education Foundation (EREF)\(^7\). Using Subtitle D LCI data can be considered conservative because if Subtitle C (hazardous waste) landfills are required for FGD disposal there would be additional restrictions on operations, waste acceptance, disposal, and containment design that increase environmental and energy costs. Inventory information specific to municipal solid waste and not applicable to FGD disposal was excluded (e.g. GHG emissions due to waste decomposition). A breakdown of the unit impacts for each phase of landfill development is shown in Table 2. The unit impacts associated with disposal is summarized in Table 3. The CO₂ equivalence reported in Table 3 combines CO₂ savings and methane savings from Table 2 by converting methane to CO₂e using 1 Mg CH₄ = 23 Mg CO₂e.
Table 2. Unit impact profile by landfill development phases.

<table>
<thead>
<tr>
<th>Phase</th>
<th>Energy (MJ/Mg)</th>
<th>CO₂ (kg/Mg)</th>
<th>Methane (kg/Mg)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Construction</td>
<td>31.1</td>
<td>1.41</td>
<td>0.0008</td>
</tr>
<tr>
<td>Operation</td>
<td>56.6</td>
<td>3.82</td>
<td>0.002</td>
</tr>
<tr>
<td>Closure</td>
<td>29.0</td>
<td>1.68</td>
<td>0.0008</td>
</tr>
<tr>
<td>Post Closure</td>
<td>2.9</td>
<td>0.17</td>
<td>0.0001</td>
</tr>
<tr>
<td>Leachate</td>
<td>4.4</td>
<td>0.29</td>
<td>0.0005</td>
</tr>
<tr>
<td>Total</td>
<td>124</td>
<td>7.37</td>
<td>0.011</td>
</tr>
</tbody>
</table>

Table 3. Summary unit benefits profile for avoided landfilling.

<table>
<thead>
<tr>
<th>Benefit</th>
<th>Savings/Mg FGD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy</td>
<td></td>
</tr>
<tr>
<td>Savings (MJ)</td>
<td>124</td>
</tr>
<tr>
<td>Financial Savings (US$)</td>
<td>3.71</td>
</tr>
<tr>
<td>GHG Emission</td>
<td></td>
</tr>
<tr>
<td>CO₂e (Mg)</td>
<td>0.008</td>
</tr>
<tr>
<td>Financial Savings (US$)</td>
<td>0.04-0.52</td>
</tr>
</tbody>
</table>

RESULTS AND DISCUSSION

Annual cumulative savings for energy expenditure, water consumption, GHG emissions, and financial expenses for replacing virgin gypsum with FGD gypsum in wallboard and avoided FGD disposal are summarized in Table 4. Using 7.5 million Mg of FGD gypsum in wallboard manufacturing resulted in 1,200 million MJ of annual energy savings, 18,000 million L of annual savings in water consumption, and an annual reduction of 83,000 Mg of CO₂e, with an additional cost savings of $49 to $64 million dollars.

The 2007 reduction in energy consumption is commensurate with the energy consumed by 11,800 homes, the water saved is equal to 58% of the annual domestic water use in Nevada, and the reduction in GHG emissions is comparable to removing 11,400 automobiles from the roadway. These quantities indicate that beneficial use of FGD contributes significantly to sustainability in the US, and should be nurtured and enhanced if possible.
Table 4. National annual savings obtained by using FGD gypsum in sustainable wallboard manufacturing.

<table>
<thead>
<tr>
<th>Benefits</th>
<th>Annual Savings</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy (million MJ)</td>
<td>1,200</td>
</tr>
<tr>
<td>Water (million L)</td>
<td>18,000</td>
</tr>
<tr>
<td>CO$_2$e (Mg)</td>
<td>83,000</td>
</tr>
<tr>
<td>Financial (million $)</td>
<td>49-64</td>
</tr>
</tbody>
</table>

ACKNOWLEDGMENTS

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REFERENCES


