

Impact of Conversion to low-NO_x Combustion on Fly Ash Quality: Investigation of a Unit Burning High-sulfur Coal

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ABSTRACT

The Center for Applied Energy Research has studied several conversions to low-NO_x combustion, following the impact of the conversion on the fly ash petrology, in particular the amount and forms of carbon present before and after conversion, and on the fly ash chemistry and mineralogy. In this study, a large unit burning Western Kentucky high-sulfur coal produced a marketable fly ash prior to conversion. Fly ash carbon increased following NO_x conversion, but not enough to push the fly ash to unmarketable levels.

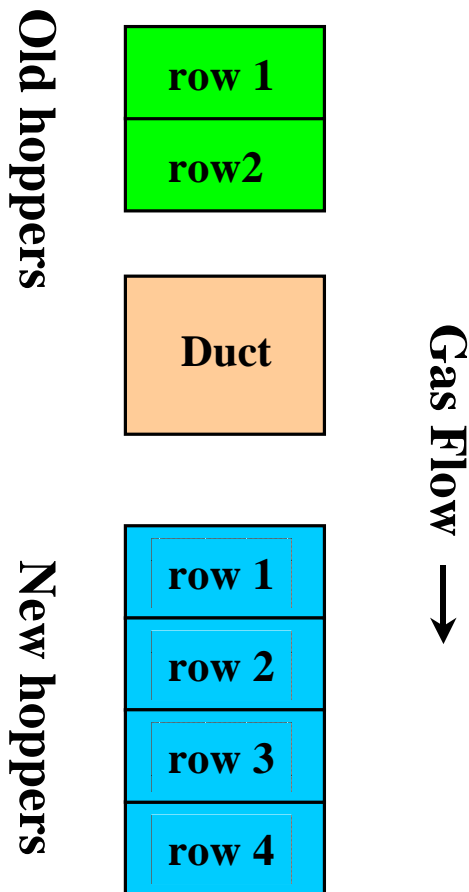
INTRODUCTION

Previous studies at the CAER demonstrated that, in general, fly ash carbon will increase following the conversion to low-NO_x combustion. These studies have included the investigations of a wall-fired unit burning low-S western US bituminous and subbituminous coal,¹ wall-fired² and tangentially-fired³ units burning medium-S Central Appalachian high volatile A bituminous blends, and wall- and tangentially-fired units burning high-S Illinois Basin high volatile B/C bituminous blends.⁴ Of these units, only the tangentially-fired unit burning Central Appalachian coal showed a decrease in fly ash carbon following conversion to low-NO_x combustion.³

In this study, a large (>1000 MW), wall-fired unit burning high-S Western Kentucky coal produced fly ash with negligible carbon prior to conversion. The impact of the conversion to low-NO_x combustion is of more concern in this case than in the previous studies where the fly ash was generally not marketed. Fly ash chemistry and petrology are used to describe the changes in the fly ash quality related to the NO_x conversion.

PROCEDURE

Fly ash and pulverized feed coal were collected at two different times: July 1998, prior to NO_x conversion; and in March 1999, following stabilization of the burn after the conversion. Fly ash was collected from at least one ESP hopper per row from the two rows of the “old precipitators,” the duct hopper, and the four rows of “new precipitators.” The relative position of the ESP hoppers is shown on Figure 1.



Coal from pulverizer sampling, not coincident in time with the fly ash sampling; and fly ash from the first row of the old ESP hoppers, the duct hopper, and the first row of the new ESP hoppers were sized at 100, 200, 325, and 500 mesh. All of the primary and sized samples were analyzed at the CAER for carbon content (via ultimate analysis, using standard techniques for coal) and petrographic constituents. The latter were determined using polished, epoxy-mounted pellets with oil-immersion optics at a magnification of 500x. Fly ash categories are based on previous investigations at the CAER, as outlined by Hower et al. ⁵ (Table 1).

Figure 1 (left). Relative position of the ESP hoppers. Fly ash samples subject to size analysis were taken from the first row of the old hoppers, the duct hopper, and the first row of the new hoppers.

Table 1 (below). Classification of microscopic constituents in coal-derived fly ash after references 1-5.

Microscopic Classification of Fly Ash Constituents

- **Inorganic neoformed**
 - glass
 - 70 to >90% of most FA
 - mullite
 - spinel
- **Inorganic coal derived**
 - quartz
- **Organic neoformed**
 - isotropic coke
 - anisotropic coke
- **Organic coal (or fuel) derived**
 - inertinite
 - petroleum coke

DISCUSSION

Coal. The pulverized coal is dominated by vitrinite and, consequently, vitrinite-rich microlithotypes (Table 2). This is particularly true in the finer fractions which dominate the size distribution of the coal feed. The post-conversion coal is finer than the pre-conversion feed, note the relative abundances of the 325 x 500 mesh and -500 mesh fractions (Figure 2). Coal rank is higher in the post-conversion feed coal, with a wider blend of high volatile C through A bituminous coal represented (Table 2). The total sulfur is lower in the post-conversion coal blend.

A.

sample	size	% of total	mois.	ash	sulfur	Vit	Fus	Sfs	Mic	Mac	Exn	Res	Min
92566	whole		4.14	9.93	3.13	85.9	5.4	2.4	0.6	0.0	2.8	0.0	2.6
1 July 98	+100	4.61	3.37	7.96	2.83	82.4	3.0	4.0	0.4	0.0	7.6	0.8	1.8
pre-NOx	100x200	26.06	3.08	7.87	3.13	88.2	3.8	3.0	0.4	0.2	3.2	0.0	1.2
	200x325	23.71	2.96	9.06	3.55	84.8	4.0	3.8	0.4	0.0	3.6	0.2	3.2
	325x500	12.10	3.04	8.71	3.59	90.2	3.8	2.0	0.2	0.0	2.2	0.0	1.6
	-500	33.52	3.93	13.60	3.19	90.2	5.0	3.2	0.0	0.0	1.0	0.0	0.6
92617	whole		2.92	10.11	3.15	85.0	6.8	4.6	0.0	0.0	2.8	0.0	0.8
24 Mar 99	+100	2.78	2.32	9.31	2.83	81.6	5.6	4.8	0.0	0.0	6.6	0.0	1.4
post-NOx	100x200	21.15	3.25	7.95	2.92	84.2	4.0	6.0	0.0	0.0	5.2	0.0	0.6
	200x325	21.53	2.98	8.37	3.25	88.4	3.2	3.2	0.2	0.0	3.4	0.0	1.6
	325x500	18.48	1.62	8.42	3.33	87.2	4.6	3.2	0.0	0.0	3.4	0.0	1.6
	-500	36.06	2.49	13.84	2.75	91.2	3.4	3.6	0.0	0.0	0.4	0.0	1.4

B.

sample	size	% of total	Vt	Lp	In	Cl	Du	Vi	Dc	Cd	Vl	Cm
92566	whole		51.0	0.2	3.6	9.6	0.2	8.2	14.1	2.4	1.0	9.8
1 July 98	+100	4.61	23.0	0.4	1.6	21.4	0.4	4.6	29.0	2.8	1.0	15.8
pre-NOx	100x200	26.06	35.2	0.0	1.2	16.0	0.6	5.6	26.0	1.8	0.2	13.4
	200x325	23.71	47.6	0.2	3.0	11.2	0.0	4.6	17.0	1.8	0.4	14.2
	325x500	12.10	55.4	0.0	2.6	13.4	0.4	8.2	11.0	1.0	0.0	8.0
	-500	33.52	81.0	0.2	6.8	4.2	0.0	2.6	2.6	0.0	0.2	2.4
92617	whole		58.6	0.2	7.6	10.4	0.2	5.4	12.6	1.4	0.6	3.0
24 Mar 99	+100	2.78	32.6	0.4	1.4	14.8	1.0	6.0	28.8	5.8	1.0	8.2
post-NOx	100x200	21.15	46.6	0.4	2.8	15.4	1.0	6.8	16.8	3.0	1.2	6.0
	200x325	21.53	55.4	0.0	2.4	10.2	0.4	5.6	19.2	1.2	0.0	5.6
	325x500	18.48	66.8	0.2	5.4	9.0	0.8	4.0	8.6	0.8	0.2	4.2
	-500	36.06	86.2	0.0	5.8	1.8	0.4	2.0	2.0	0.0	0.0	1.8

C.

Sample	Rmax	s.d.	v4	v5	v6	v7	v8	v9
92566	0.57	0.04	2	70	26	2		
92617	0.65	0.15	12	40	12	10	20	6

Table 2. A/ Ash, sulfur, and maceral content of whole coal and size fractions, B/ Microlithotype content of whole coal and size fractions, and C/ vitrinite maximum reflectance and V-types of whole coal.

Macerals: Vit - vitrinite, Fus - fusinite, Sfs - semifusinite, Mic - micrinite, Mac - macrinite,

Lip - liptinite, Res - resinite, Min - minerals

Microlithotypes: monomaceral: Vt - vitrite, Lp - liptite, In - inertite

bimaceral: Cl - clarite, Du - durite, Vi - vitrinertite

trimaceral: Dc - duroclarite, Cd - clarodurite, Vl - vitrinertoliptite, Cm - carbominerite

V-types (v4, etc.): v4 is $0.40 \leq R_{max} \leq 0.49$, etc.

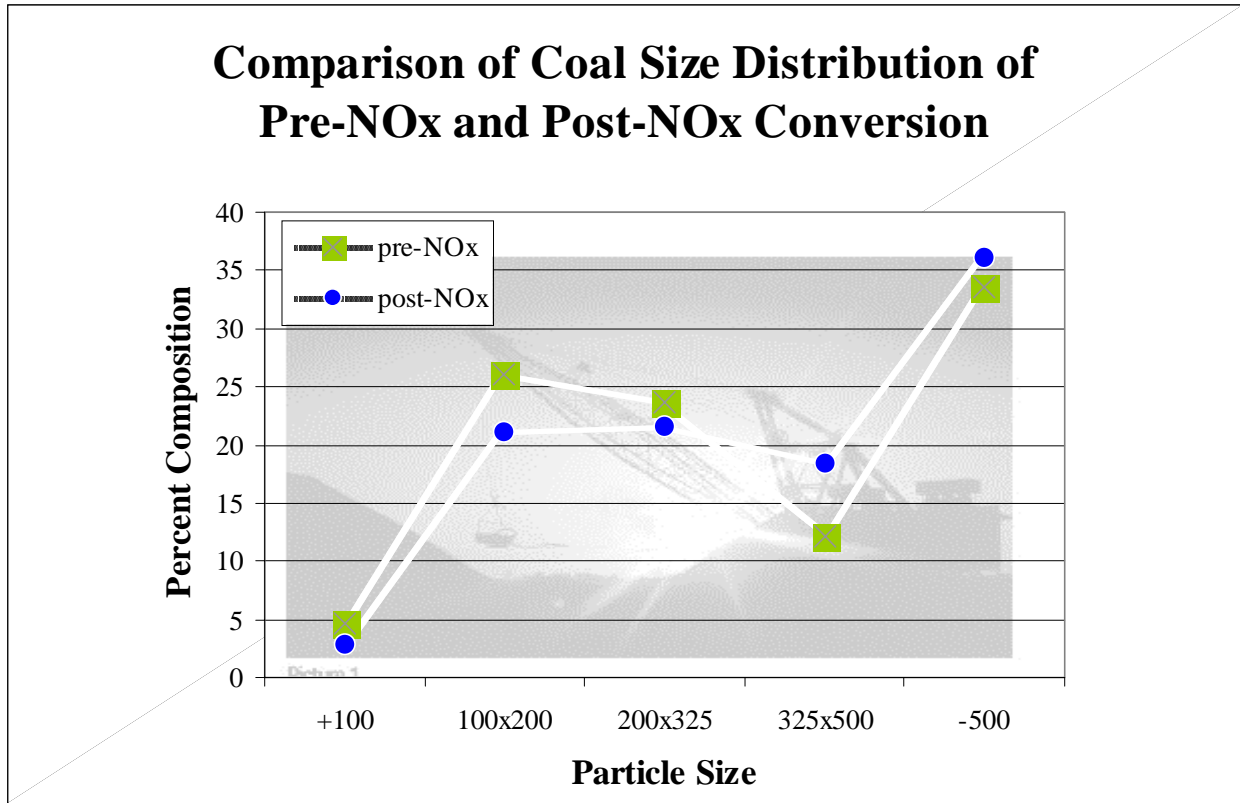


Figure 2. Relative size distribution of pre- and post-conversion pulverized coal feed.

Fly ash. As noted above, selected paths through the array of ESP hoppers were selected for sampling. With over 200 hoppers, it was not feasible to sample all bins, as can be done at smaller plants. Among the sampled bins, the glass content increases (Table 3) and the particle size decreases from the old precipitators to the new precipitators. In general, the latter trends also occur from the first through the last row of the new precipitators. Each row, removes a large percentage of the fly ash, about 80%, with the finer ash passing through to the next row. The duct hopper, between the old and new precipitators, capture a heavier, coarser fly ash than either set of ESP hoppers. The duct fly ash is particularly rich in spinel, particularly when compared to the new precipitators.

Fly ash from the first row of the old precipitators, from the duct hopper, and from the first row of the new hoppers was subjected to size analysis. Comparison of the relative amounts of the size fractions are shown on Figure 3. The ash, carbon, and fly ash petrography of the size fractions is given in Table 4. The post-NO_x old precipitator ash is coarser than the pre-NO_x fly ash. Some of the contrast is due to the increased carbon in the post-conversion fly ash. The post-conversion carbon in the +100 mesh fraction, 0.45% (ultimate analysis), is low, but still considerably higher than the 0.07% C in the equivalent pre-conversion fraction. The contrast is even more striking when the petrographic analysis are considered, as the pre-conversion fly ash has only trace quantities of carbon forms.

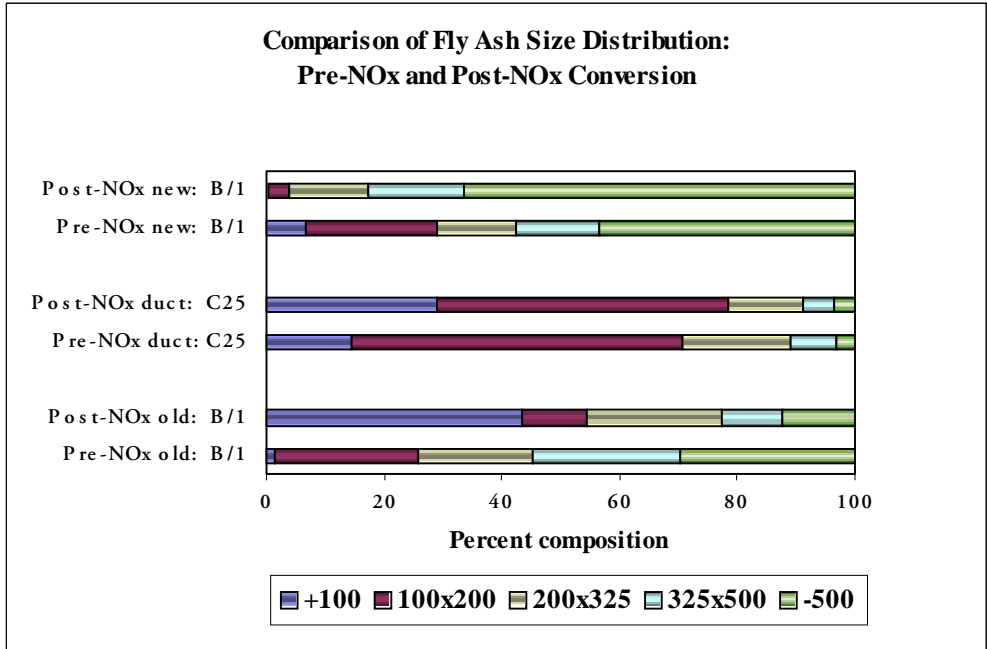


Figure 3. Relative size distribution of selected pre- and post-NO_x conversion fly ashes.

Date	location	field/row	sample	Ash	Carbon	glass	mullite	spinel	quartz	isotropic coke	anisotropic coke	inertinite
1 July 98 pre-NOx	comp. ALF-1		92567	99.18	<0.01	93.4	0.2	6.2	0.2	0.0	0.0	0.0
	comp. ALF-2		92568	99.06	<0.01	95.2	t	4.8	0.0	0.0	0.0	0.0
	old precip.	A/1	92569	99.73	<0.01	88.2	0.2	11.2	0.4	0.0	0.0	0.0
	old precip.	A/2	92570	99.20	<0.01	84.0	0.4	14.6	1.0	0.0	0.0	0.0
	old precip.	B/1	92571	99.77	<0.01	85.6	0.8	12.4	1.2	0.0	0.0	0.0
	old precip.	B/2	92572	99.23	<0.01	85.0	0.2	13.8	0.8	t	0.0	0.2
	duct	C25	92573	98.91	<0.01	80.6	0.8	14.6	4.0	t	0.0	t
	new precip.	B/1	92574	99.61	<0.01	93.0	0.0	6.2	0.8	0.0	0.0	t
	new precip.	B/2	92575	99.00	<0.01	93.0	0.4	6.4	0.2	0.0	0.0	0.0
	new precip.	B/3	92576	97.68	<0.01	98.0	0.0	2.0	0.0	0.0	0.0	0.0
	new precip.	B/4	92577	97.31	<0.01	99.5	0.0	0.5	0.0	0.0	0.0	0.0
	new precip.	C/1	92578	99.32	<0.01	90.6	0.0	8.0	1.2	0.0	0.0	0.2
	new precip.	C/2	92579	98.88	<0.01	96.0	0.0	3.6	0.4	0.0	0.0	0.0
	new precip.	C/3	92580	98.73	<0.01	95.4	0.0	4.2	0.4	0.0	0.0	t
	new precip.	C/4	92581	97.64	<0.01	98.8	0.0	1.2	0.0	t	0.0	0.0
	24 Mar 99 post-NOx	composite		92618	99.17	0.15	91.8	0.2	5.8	0.0	1.6	0.4
old precip.		A/1	92619	99.78	0.07	87.0	0.8	10.2	0.0	1.2	0.6	0.2
old precip.		B/1	92620	99.96	<0.01	88.0	0.4	10.0	0.0	1.2	0.4	0.0
old precip.		C/1	92621	99.65	0.14	83.6	1.0	11.4	0.0	3.0	0.6	0.4
duct		C25	92622	99.50	0.21	85.2	0.6	11.8	0.0	1.6	0.6	0.2
new precip.		B/1	92623	99.68	0.05	92.4	0.0	6.0	0.0	1.2	0.2	0.2
new precip.		B/2	92624	99.35	0.14	96.4	0.0	3.2	0.0	0.4	0.0	0.0
new precip.		B/3	92625	98.49	0.14	96.6	0.0	2.4	0.0	1.0	0.0	0.0
new precip.		B/4	92626	98.61	0.14	94.6	0.0	3.4	0.0	1.6	0.0	0.4
new precip.		C/1	92627	99.38	0.36	93.6	0.0	5.2	0.0	0.8	0.4	0.0
new precip.		C/2	92628	98.88	0.61	91.6	0.0	6.4	0.0	1.8	0.2	0.0
new precip.		C/3	92629	98.49	0.68	92.2	0.0	4.6	0.0	2.6	0.6	0.0
new precip.	C/4	92630	97.88	0.43	96.4	0.2	2.8	0.0	0.6	0.0	0.0	

Table 3. Ash, carbon, and fly ash petrographic constituents of whole fly ashes.

bin	sample	wt. %	Ash	Carbon	glass	mullite	spinel	quartz	isotropic coke	anisotropic coke	inertinite
1 Jul 98 pre-NOx	old: B/1 92571	whole	99.77	<0.01	85.6	0.8	12.4	1.2	0.0	0.0	0.0
		+100	1.45	98.93	0.07	84.6	0.4	13.4	1.6	t	0.0
		100x200	24.23	98.56	0.14	89.4	0.0	9.4	1.2	0.0	0.0
		200x325	19.49	99.16	0.04	86.8	0.2	12.4	0.6	0.0	0.0
		325x500	25.15	99.00	0.11	84.4	0.4	14.6	0.6	0.0	t
	-500	29.67	97.85	0.15	75.0	0.0	24.6	0.4	0.0	0.0	
	duct: C25 92573	whole	98.91	<0.01	80.6	0.8	14.6	4.0	t	0.0	t
		+100	14.48	99.44	0.01	81.6	0.6	16.8	0.6	t	0.0
		100x200	56.34	98.41	0.07	87.8	0.4	11.0	0.6	0.0	t
		200x325	18.16	98.36	0.01	83.0	0.4	16.0	0.6	0.0	0.0
		325x500	7.80	99.19	0.01	66.0	0.2	33.2	0.6	0.0	0.0
	-500	3.23	97.58	0.26	54.2	0.0	45.6	0.2	0.0	0.0	
	new: B/1 92574	whole	99.61	<0.01	93.0	0.0	6.2	0.8	0.0	0.0	0.0
		+100	6.64	99.45	0.01	84.8	1.6	11.8	1.4	0.4	0.0
		100x200	22.43	98.76	0.01	79.0	0.6	18.2	2.4	0.0	0.0
200x325		13.29	98.56	0.08	81.4	0.4	16.6	1.6	0.0	0.0	
325x500		14.01	98.72	0.14	82.4	0.0	17.2	0.4	0.0	0.0	
-500	43.62	98.63	0.01	90.0	0.0	10.0	0.0	0.0	0.0		
24 Mar 99 post-NOx	old: B/1 92621	whole	99.65	0.14	83.6	1.0	11.4	0.0	3.0	0.6	0.4
		+100	43.38	96.80	0.45	87.2	0.8	9.8	0.0	1.6	0.4
		100x200	11.16	98.46	0.48	85.6	0.4	7.8	0.0	4.6	1.2
		200x325	22.73	98.44	0.22	82.6	0.2	14.6	0.0	2.4	0.0
		325x500	10.48	99.12	0.15	83.4	0.4	14.2	0.0	1.8	0.2
	-500	12.25	98.13	0.19	83.2	0.0	15.8	0.0	0.8	0.0	
	duct: C25 92622	whole	99.50	0.21	85.2	0.6	11.8	0.0	1.6	0.6	0.2
		+100	28.84	98.72	0.30	86.0	0.6	10.4	0.0	2.2	0.6
		100x200	49.64	98.53	0.30	81.2	0.2	16.0	0.0	2.0	0.2
		200x325	12.55	98.40	0.28	77.0	0.0	21.6	0.0	1.4	0.0
		325x500	5.43	98.77	0.28	72.8	0.0	26.2	0.0	0.8	0.2
	-500	3.54	94.40	0.44	77.6	0.0	21.4	0.0	0.8	0.0	
	new: B/1 92623	whole	99.68	0.50	92.4	0.0	6.0	0.0	1.2	0.2	0.2
		+100	0.28	98.04	0.60	87.5	0.5	8.5	0.0	2.5	1.0
		100x200	3.78	97.94	0.46	90.8	0.4	6.2	0.0	1.6	0.8
200x325		13.38	98.00	0.30	91.6	0.0	7.6	0.0	0.6	0.0	
325x500		15.99	98.42	0.22	89.6	0.0	9.8	0.0	0.6	0.0	
-500	66.57	98.24	0.08	93.8	0.0	5.8	0.0	0.4	0.0		

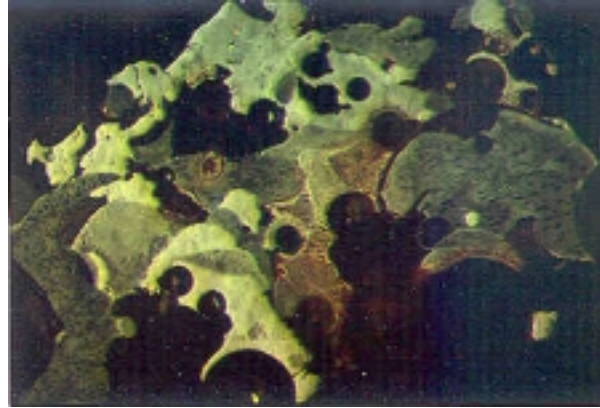
Table 4. Ash, carbon, and petrographic constituents of size fractions of selected fly ashes.

The pre-conversion duct fly ash had a higher spinel content than the post-conversion ash, as seen in the high spinel percentages in the finer fractions. Much of the spinel content of the coarser fractions is actually composed of welded -325 mesh spinels (Figure 4). With the duct fly ash, the coarser fractions actually dominate the size distribution.

In contrast to the fly ash from the old precipitators, the post-conversion ash from the new precipitators is finer than the equivalent pre-conversion ash. Much of the difference lies in the large amount of +200 mesh ash, 29% vs. 4%, in the pre-conversion ash vs. the post-conversion ash. In this case, the greater percentage of spinels in the pre-conversion ash may offset the increase in carbon in the post-conversion ash. The decrease in spinel content in all of the post-conversion fly ashes is likely a consequence of the decreased sulfur, and consequently Fe_2O_3 in

the associated pyrite, content of the post-conversion feed coal.

Figure 4. Welded spinels from the +100 mesh fraction of KCER-92573, the pre-conversion duct fly ash. The field of view is 200 microns on the long axis of the photo. Oil-immersion, reflected-light optics. Slide 412-14.



Overall, the conversion to low-NO_x combustion studied here did result in an increase in the carbon content of the fly ash. Starting from a base of negligible carbon, some increase could have been anticipated. The increased fineness of the post-conversion feed was likely a factor in preventing a greater increase in carbon than was actually noted. In the one previous study where we found a post-conversion decrease in fly ash carbon,³ the increase in -500 mesh coal vs. the decrease in +100 mesh coal was one important factor identified as a contributor to the improved fly ash quality. In the present study, the increase in fly ash carbon was not severe enough to seriously impact the marketing of the fly ash.

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